



August 23, 2018

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
27th Floor  
2300 Yonge Street  
Toronto, ON M4P 1E4

55 Taunton Road East

Ajax, ON L1T 3V3

**TEL** (905) 427-9870

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[www.veridian.on.ca](http://www.veridian.on.ca)

Dear Ms. Walli:

**Re: Service Area Amendment Application for Veridian Connections Inc. and Hydro One Networks Inc.**

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Please find attached a Service Area Amendment ("SAA") application for Veridian Connections Inc. ("Veridian") with a letter of consent provided by Hydro One Networks Inc. ("Hydro One").

Veridian submits that there will be no adverse impacts on existing customers, and therefore ask that the Board dispose of the proceeding without a hearing under Section 21(4)(b) of the *Ontario Energy Board Act, 1998*.

The application has been prepared in accordance with the Board's *Filing Requirements for Service Area Amendment Applications* dated March 12, 2007.

Should you have any questions on this application, please do not hesitate to contact me.

Yours truly,

*Original signed by*

Steve Zebrowski  
Manager of Regulatory Affairs and Conservation  
Veridian Connections Inc.

cc: Joanne Richardson, Hydro One Networks Inc.

The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



**Application for Service Area Amendment in the  
Municipality of Clarington - Bowmanville**

**Veridian Connections Inc.**

**August 23, 2018**

## 7.0 INTRODUCTION

*This application for a Service Area Amendment is structured and follows the minimum filing requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing requirement of the base reference.*

This application for a service area amendment (“SAA”) addresses the expansion of Veridian Connections Inc.’s (“Veridian”) Clarington - Bowmanville service territory into Hydro One Networks Inc. (“Hydro One”) existing territory. This application affects one (1) new General Service customer.

## 7.1 BASIC FACTS

### GENERAL

#### 7.1.1 (a)

*Provide the contact information for the applicant  
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

#### **Applicant:**

Veridian Connections Inc.  
55 Taunton Road East  
Ajax, Ontario  
L1T 3V3

Contact: George Armstrong  
[garmstrong@veridian.on.ca](mailto:garmstrong@veridian.on.ca)  
Phone: (905) 427-9870 x 2202  
Fax: (905) 619-0210

#### 7.1.1 (b)

*Provide the contact information for the incumbent distributor  
Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

#### **Incumbent Distributor:**

Hydro One Networks Inc.  
Pasquale Catalano  
Regulatory Advisor, Regulatory Affairs  
483 Bay Street, 7<sup>th</sup> Floor, South Tower  
Toronto, ON M5G 2P5

Telephone: (416) 345-5405  
Fax: (416) 345-5866

Email: [Regulatory@HydroOne.com](mailto:Regulatory@HydroOne.com)

*Provide every affected customer, landowner, and developer in the area that is the subject of the SAA Application*  
*Contact information includes the name, postal address, telephone number, and, where available, the email address and fax number of the person*

Toyota Canada Inc.  
One Toyota Place  
Toronto, Ontario  
M1H 1H9  
(416) 438 6320

Contact: Ted Chesney, Toyota Canada Inc.  
[ted\\_chesney@toyota.ca](mailto:ted_chesney@toyota.ca)  
Phone: (416) 431 8032

#### 7.1.1 (d) & (e)

*Provide any alternate distributor other than the applicant and the incumbent distributor, if there are any alternate distributors bordering on the area that is the subject of the SAA application; and any representative of the persons listed above including, but not limited to, a legal representative*

- There are no other distributors bordering on the area that is the subject of this SAA application.

#### 7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT

*Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.*

#### DESCRIPTION OF PROPOSED SERVICE AREA

- This application for a service area amendment (“SAA”) addresses the expansion of Veridian Connections Inc.’s (“Veridian”) Bowmanville service territory into Hydro One Networks Inc. (“Hydro One”) existing territory. This application affects one (1) new General Service.
- Although this customer is currently within Hydro One’s territory, Veridian is able to connect this customer to their adjacent sub-transmission system at a lesser cost.

### 7.1.3

*Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands.*

*For SAA applications dealing with general expansion areas, the description of the lands should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).*

Parts 7 and Parts 13 to 19 inclusive Registered Plan 40 R-29836 Municipality of Clarington  
Regional Municipality of Durham.

Topographic Plan of Lots 29 to 60 and Part of 35' wide unnamed street Registered Plan H-50071 (Geographic Township of Darlington) Now in the Municipality of Clarington  
Regional Municipality of Durham

- Map and description of proposed amendments to service areas found in Attachments A and B
- Site Plan with existing LDC boundary overlays has been included as Attachment C
- Land Survey has been included as Attachment D

- **Hydro One and Veridian Licence Amendments**

### **Hydro One Networks Inc. (ED-2003-0043)**

<b>Name of Municipality:</b>	<b>Municipality of Clarington</b>
<b>Formerly Known As:</b>	Town of Bowmanville, Village of Newcastle, Township of Clarke, Township of Darlington, as at December 31, 1973.
<b>Area Not Served By Networks:</b>	The area served by Veridian Connections Inc. described as the former Police Village of Orono (in the former Township of Clarke), the former Town of Newcastle as more particularly set out in Licence No. ED-2002-0503
<b>Networks assets within area not served by Networks:</b>	Yes
<b>Customer(s) within area not served by Networks:</b>	One Industrial customer located at 410 Waverley Road, Bowmanville ON

→No change required

### **Veridian (ED-2002-0503)**

Please refer to Attachments A and B

#### **7.1.4**

*Provide one or more maps or diagrams of the area that is the subject of the SAA application.*

- For Section 7.1.4 (a), (b),(d) – (f) - Please refer to Attachments A – D

#### **7.1.4 (a)**

*Borders of the applicant's service area*

#### **7.1.4 (b)**

*Borders of the incumbent distributor's service area*

#### **7.1.4 (c)**

*Borders of any alternate distributor's service area*

- Not Applicable

#### **7.1.4 (d)**

*Territory surrounding the area for which the applicant is making SAA application*

#### 7.1.4 (e)

*Geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities*

#### 7.1.4 (f)

*Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well)*

### **DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED AMENDMENT AREA**

#### 7.1.5

*Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).*

- One (1) new General Service customer connected at 44kV

#### 7.1.6

*Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application.  
Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.*

- Veridian has no expansion plans for lands adjacent to the area that is the subject of the SAA application

## 7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM

*The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency.*

*Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.*

*In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application.*

- In order to service the customer, Hydro One will have to expand its three-phase system for at least 830m further in length than Veridian Connections. As a result, it would not be economical for Hydro One to extend service to this customer based on the associated higher cost for the increased length of its required expansion.

### 7.2.1 (a)

*Location of the point of delivery and the point of connection*

- These customers will be served by Veridian's 54M-11 (44.0kV) sub-transmission feeder.

### 7.2.1 (b)

*Proximity of the proposed connection to an existing, well developed electricity distribution system*

- The actual proposed connection is being determined through consultations with the customer and their consultant / contractor and has not yet been finalized. The proposed final location will be impacted by the customer's future expansion plans.

### 7.2.1 (c)

*The fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs are unnecessary for the proposed SAA  
(Note: the Board will determine if the reason provided is acceptable).*

- The fully allocated connections costs will be finalized as soon as the customer makes a decision on the final location of the proposed connection point for their required power supply within their site.

### 7.2.1 (d)

*The amount of any capital contribution required from the customer*



- No capital contribution would be required from the customer

#### 7.2.1 (e)

*Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed*

- Not applicable – No equipment will be stranded.

#### 7.2.1 (f)

*Information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term*

- As this is an extension of an existing sub-transmission circuit, the proposed SAA will have no impact on the reliability of the existing infrastructure.

#### 7.2.1 (g)

*Information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application*

- Not Applicable

#### 7.2.1 (h)

*Information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.*

- Not Applicable

## 7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT

### Description of Impacts

#### 7.3.1

*Identify any affected customers or landowners.*

- Refer to section 7.1.1(b)

#### 7.3.2

*Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.*

- If this application is approved, the distribution rates paid by this customer will be lower than if they had been a Hydro One customer
- Approximate bill impact on the delivery charge (exclusive of rate riders) for a 1MW customer would be change from approximately \$8,400-18,900/month (depending on rate class) to \$8,800/month.
- No impacts are expected on service quality and reliability.

#### 7.3.3

*Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.*

- Not Applicable

#### 7.3.4

*Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.*

- Refer to map and description in Attachments A – B

#### 7.3.5

*Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.*

- Not applicable

#### 7.3.6

*Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.*

- Not applicable - no assets are being transferred

#### **7.3.7**

*Identify any customers that are proposed to be transferred to or from the applicant.*

- Refer to section 7.1.1 (b)

#### **7.3.8**

*Provide a description of any existing load transfers or retail points of supply that will be eliminated.*

- Not Applicable

#### **7.3.9**

*Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code (“DSC”)?*  
*If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.*

- No new load transfers will be created as a result of the proposed SAA

## EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS

### 7.3.10

*Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.*

- The customer has been provided with specific and factual information about the proposed SAA.
- Prior to submitting an Offer to Connect to the customer, Veridian and Hydro One determined that Veridian could connect more cost-effectively, and therefore was to submit the final offer to connect.

### 7.3.11

*Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.*

- Refer to Attachment E

### 7.3.12

*Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.*

- Refer to Attachment F

### 7.3.13

*Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).*

- Not Applicable – there are no adverse effects expected

## 7.4 CUSTOMER PREFERENCE

### 7.4.1

*An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.*

- Refer to Attachment F

## 7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED APPLICATIONS

*If there is no agreement among affected persons regarding the proposed SAA, the applicant must file the additional information set out below.*

- Not Applicable

### 7.5.1

*If the application was initiated due to an interest in service by a customer, landowner, or developer, evidence that the incumbent distributor was provided an opportunity to make an offer to connect that customer, landowner, or developer.*

- Not Applicable

### 7.5.2

*Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to connect from the applicant and any alternate distributor bordering on the area that is the subject of the SAA application.*

- Not Applicable

### 7.5.3

*Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any associated financial evaluations carried out in accordance with Appendix B of the Distribution System Code). The financial evaluations should indicate costs associated with the connection including, but not limited to, on-site capital, capital required to extend the distribution system to the customer location, incremental up-stream capital investment required to serve the load, the present value of incremental OM&A costs and incremental taxes as well as the expected incremental revenue, the amount of revenue shortfall, and the capital contribution requested.*

- Not Applicable

### 7.5.4

*If there are competing offers to connect, a comparison of the competing offers to connect the customer, landowner, or developer.*

- Not Applicable

### 7.5.5

*A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor to serve the area that is the subject of the SAA application, including any specific proposed connections.*

- Not Applicable

### 7.5.6

*Outage statistics or, if outage statistics are not available, any other information regarding the reliability of the existing line(s) of each distributor that are proposed to supply the area that is the subject of the SAA application.*

- Not Applicable

### 7.5.7

*Quantitative evidence of quality and reliability of service for each distributor for similar customers in comparable locations and densities to the area that is the subject of the SAA application.*

- Not Applicable

## 7.6 OTHER

*It is the sole responsibility of the Applicant to provide all information that is relevant and that would assist the Board in making a determination in this matter. Failure to provide key information may result in a delay in the processing of the application or in the denial of the application.*

## 7.7 REQUEST FOR NO HEARING

Does the applicant request that the application be determined by the Board without a hearing? If yes, please provide:

- (a) an explanation as to how no person, other than the applicant and the proposed recipient, will be adversely affected in a material way by the outcome of the proceeding

**AND**

- (b) the proposed recipient's written consent to the disposal of the application without a hearing.

- (a) There will be no adverse impacts on the affected customers with regard to safety and reliability.

- (b) The signature on this application acknowledges consent to dispose of this application without a hearing.

*[original signed by]*

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George Armstrong  
Vice President, Corporate Services  
Veridian Connections Inc.

Dated: \_\_\_\_\_

## **List of Attachments**

ATTACHMENT 'A'

Amended Veridian Licence Map – Clarington-Bowmanville

ATTACHMENT 'B'

Amended Veridian Licence Description – Clarington-Bowmanville

ATTACHMENT 'C'

Site Plan with Veridian and Hydro One Existing Boundary Overlay

ATTACHMENT 'D'

Land Survey

ATTACHMENT 'E'

Hydro One – Letter of Consent

ATTACHMENT 'F'

Customer – Letter of Consent



Proposed Veridian Clarington-Bowmanville Service Territory



## **Appendix B                      Schedule 1 Definition of Distribution Service Area of Veridian Connections Inc.**

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with condition 8.1 of this Licence.

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### **CLARINGTON – BOWMANVILLE SERVICE AREA**

The alpha-numeric point numbers below refer to the reference map provided on page 28 of this document.

#### **WESTERN BOUNDARY**

1. The boundary starts at point # 1, 0.26 km north of Lake Ontario on Waverly Road and follows the road allowance to point # 2.
2. Point # 2 is 0.17 km south of Hwy # 401 on Waverly Road. The boundary turns west for 0.5 km to point # 3.
3. Point # 3 is 0.05 km south of South Service Road on the extension of Martin Road. The boundary turns north following the extension of Martin Road to the intersection of Martin Road and Hwy # 57 to point # 4.
4. The boundary follows Hwy # 57 north to point # 5 at the intersection of Hwy # 57 and Concession Road # 3.

#### **NORTHERN BOUNDARY**

5. The boundary turns east to point # 6 following Concession Road # 3.

#### **EASTERN BOUNDARY**

6. Point # 6 is 0.4 km west of Lambs Road on Concession Road # 3. The boundary turns south for 1.05 km to point # 7, and runs parallel to Lambs Road.
7. Point # 7 turns east for 0.4km until it meets Lambs Road at point # 8.
8. Point # 8 turns south and runs along Lambs Road for 0.3 km to point # 9.
9. Point # 9 turns east and runs along the northern property line of 2273 Lambs Road for 100m until it reaches the northeast corner of said property at Point # 10.
10. Point # 10 turns south and runs along the eastern property line of 2273 Lambs Road for 70m until it reaches the southeast corner of said property at Point # 11.
11. Point # 11 turns west and runs along the southern property line of 2273 Lambs Road for 100 m to Point # 12.
12. Point # 12 turns south and runs along Lambs Road for 0.7 km to Point # 13, at the intersection of Lambs Road and Concession Street East.
13. Point # 13 turns west for 0.4 km to Point # 14.
14. Point # 14 turns south for 1.7km to Point # 15, parallel to Lambs Road.

**Appendix B****Schedule 1 Definition of Distribution Service Area of  
Veridian Connections Inc.**

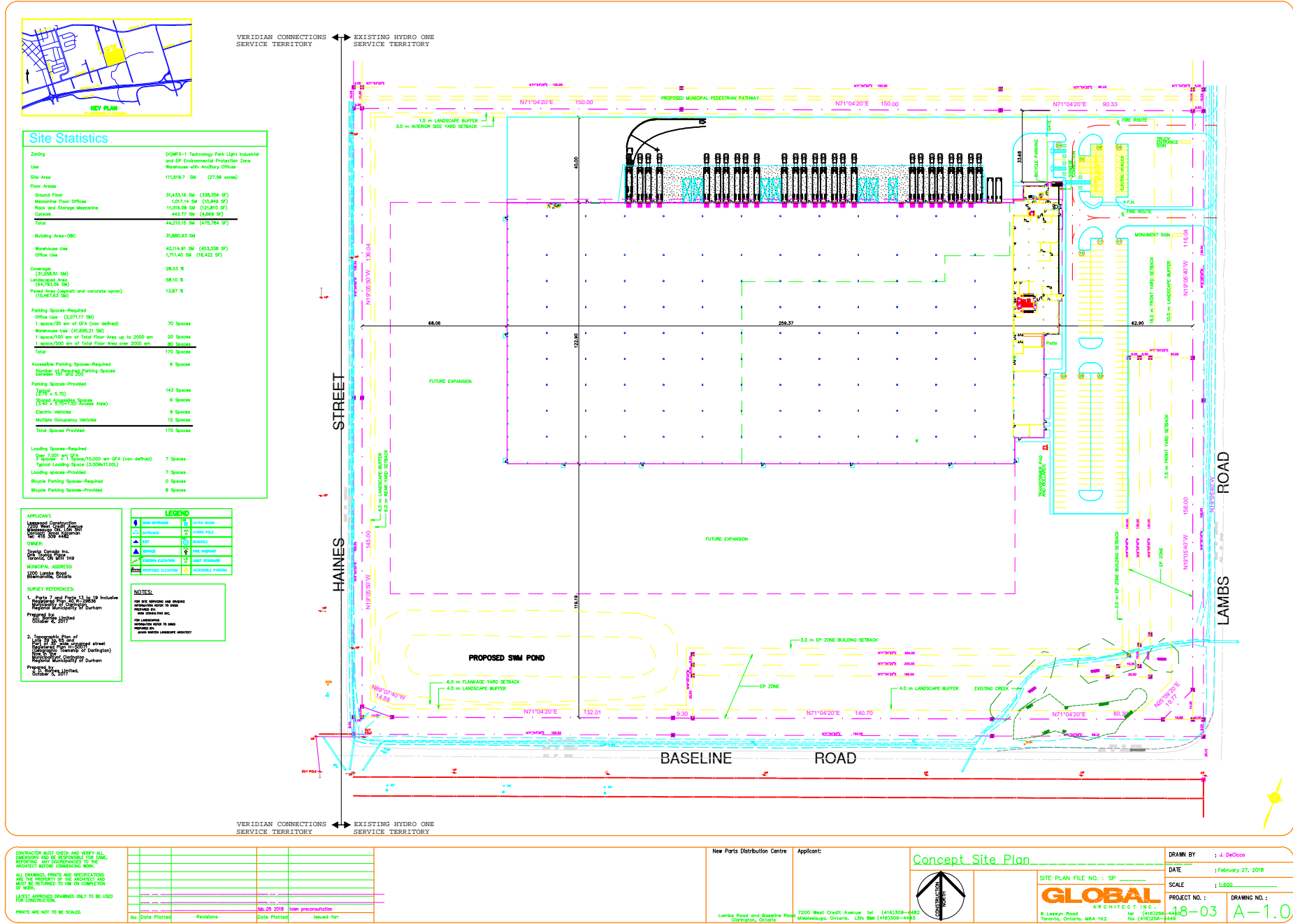
This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with condition 8.1 of this Licence.

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15. Point #15 turns east along north lot line for approximately 420m to Point #16, parallel to Baseline Road East.
16. Point #16 turns south at Lambs Road for approximately 320m to Point 17.
17. Point #17 turns west at Baseline Road East for approximately 420m to Point #18 at Haines Street.
18. Point #18 turns south at Haines Street for 1.5km to Point #19.
19. Point # 19 turns east following the property line on Yacht Club Drive for approximately 155m to Point # 20.
20. Point # 20 turns south following the property line on Yacht Club Drive for approximately 280m to Point # 21.

**SOUTHERN BOUNDARY**

21. Point # 21 is 0.4 km west of South Service Road. The boundary follows Lake Ontario to point # 1.





I REQUIRE THIS PLAN TO BE DEPOSITED UNDER THE LAND TITLES ACT.

DATE OCTOBER 6, 2017  
*R. Mc RAE*  
R. Mc RAE  
ONTARIO LAND SURVEYOR

PLAN 40R-2836  
RECEIVED AND DEPOSITED  
DATE 2017 OCT 17  
*R. Mc RAE*  
R. Mc RAE  
REGISTRAR FOR THE LAND TITLES DIVISION OF DURHAM (No 40)

## SCHEDULE

PART	LOT	PLAN	ALL OF PIN	AREA
1	PART OF LOTS 12 TO 28 AND PART OF 35' WIDE UNNAMED STREET			0.147 ha.
2	ALL OF LOTS 31 TO 55 AND PART OF LOTS 12 TO 28 AND PART OF 35' WIDE UNNAMED STREET			12.270 ha.
3	PART OF LOT 66 AND PART OF 35' WIDE UNNAMED STREET			0.074 ha.
4	PART OF LOT 29 AND PART OF 35' WIDE UNNAMED STREET			0.004 ha.
5	PART OF LOT 29 AND 54 TO 60 PART OF 35' WIDE UNNAMED STREET			0.390 ha.
6	PART OF LOT 56 AND PART OF 35' WIDE UNNAMED STREET	REGISTERED H-50071	26632-0370	0.005 ha.
7	PART OF LOTS 56 TO 44 AND PART OF LOTS 46 TO 60			10.036 ha.
8	PART OF LOTS 29 TO 36			0.114 ha.
9	PART OF LOT 36			0.003 ha.
10	PART OF LOTS 36 TO 45			0.319 ha.
11	PART OF LOT 45			0.010 ha.
12	PART OF LOTS 45 TO 54			0.143 ha.
13	PART OF LOTS 41 TO 50			0.760 ha.
14	PART OF LOTS 41 TO 46			0.099 ha.
15	PART OF LOTS 45 AND 46			0.015 ha.
16	PART OF LOTS 46 TO 50			0.066 ha.
17	PART OF LOT 46			0.069 ha.
18	PART OF LOT 46			0.005 ha.
19	PART OF LOTS 41 TO 44 AND 46			0.107 ha.

PLAN OF SURVEY OF  
**LOTS 12 TO 65 (INCLUSIVE) AND 35' WIDE UNNAMED STREET AND PART OF LOTS 66, 67, 68, 69 AND 70**  
**REGISTERED PLAN H-50071**  
(GEOGRAPHIC TOWNSHIP OF DARLINGTON)  
NOW IN THE  
**MUNICIPALITY OF CLARINGTON**  
REGIONAL MUNICIPALITY OF DURHAM

SCALE 1 : 750  
J. D. BARNES LIMITED

METRIC DISTANCES AND/OR COORDINATES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

## NOTES

BEARINGS ARE UTM GRID, DERIVED FROM OBSERVED REFERENCE POINTS A, B AND C, BY REAL TIME NETWORK (RTN) OBSERVATIONS, UTM ZONE 17, NAD83 (CSRS) (2010.0).

DISTANCES ARE GROUND AND CAN BE CONVERTED TO GRID BY MULTIPLYING BY THE COMBINED SCALE FACTOR OF 1.00001996.

FOR BEARING COMPARISONS, THE FOLLOWING ROTATIONS WERE APPLIED TO CONVERT TO GRID BEARINGS:		
PLAN	COUNTER-CLOCKWISE ROTATION	
P1,P3,P4,P5,P6,P7,P8,P9	136°30'	
P2	136°50'	

## INTEGRATION DATA

OBSERVED REFERENCE POINTS (ORPs): UTM ZONE 17, NAD83 (CSRS) (2010.0).			
COORDINATES TO URBAN ACCURACY PER SECTION 14 (2) OF O. REG. 216/10.			
POINT ID	EASTING	NORTHING	
ORP (A)	687 588.83	4 864 559.51	
ORP (B)	687 808.81	4 863 924.14	
ORP (C)	688 186.55	4 864 053.65	
COORDINATES CANNOT, IN THEMSELVES, BE USED TO RE-ESTABLISH CORNERS OR BOUNDARIES SHOWN ON THIS PLAN.			

## LEGEND

CH	DENOTES SURVEY MONUMENT FOUND
SB	DENOTES SURVEY MONUMENT SET
SB	DENOTES STANDARD IRON BAR
SB	DENOTES SHORT STANDARD IRON BAR
SB	DENOTES SUBDIVISION BAR
SB	DENOTES BROWN BAG
SB	DENOTES ROUND IRON BAR
WT	DENOTES WITNESS
MEAS	DENOTES MEASURED
765	DENOTES HORTON WALLACE AND DAVES LTD., O.L.S.
1056	DENOTES IVAN B. WALLACE, O.L.S.
1106	DENOTES METRELL D. BROWN LTD., O.L.S.
1790	DENOTES A.V. FLM SURVEYING INC., O.L.S.
MTO	DENOTES MINISTRY OF TRANSPORTATION ONTARIO
OU	DENOTES ORIGIN UNKNOWN
P1	DENOTES PLAN 10R-375
P2	DENOTES PLAN 40R-17693
P3	DENOTES PLAN 40R-20820
P4	DENOTES PLAN 10R-2049
P5	DENOTES PLAN 10R-1976
P6	DENOTES PLAN 40R-23890
P7	DENOTES PLAN 40R-18915
P8	DENOTES SURVEYOR'S REAL PROPERTY REPORT BY IVAN B. WALLACE, O.L.S. DATED AUGUST 26, 2010 (DWC No. 5-9167)
D1	DENOTES INST. NO. 0408109

ALL SET SSB MONUMENTS WERE USED DUE TO PROXIMITY OF UNDERGROUND UTILITIES IN ACCORDANCE WITH SECTION 11 (4) OF O. REG. 525/91.

## SURVEYOR'S CERTIFICATE

- THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEY ACT, THE SURVEYORS ACT AND THE LAND TITLES ACT AND THE REGULATIONS MADE UNDER THEM.
- THE SURVEY WAS COMPLETED ON SEPTEMBER 29, 2017.

OCTOBER 3, 2017  
DATE

*R. Mc RAE*  
R. Mc RAE  
ONTARIO LAND SURVEYOR

**Hydro One Networks Inc.**

7<sup>th</sup> Floor, South Tower  
483 Bay Street  
Toronto, Ontario M5G 2P5  
www.HydroOne.com

Tel: (416) 345-5393  
Fax: (416) 345-5866  
Joanne.Richardson@HydroOne.com

**Joanne Richardson**

Director – Major Projects and Partnerships  
Regulatory Affairs



BY COURIER

August 22, 2018

George Armstrong  
Veridian Connections Inc.  
55 Taunton Road East  
Ajax, Ontario  
L1T 3V3

Dear Mr. Armstrong,

**Veridian Connections Inc. Application for a Service Area Amendment**

This is to confirm that Hydro One Networks Inc. ("Hydro One") supports your application to amend the Veridian Connections Inc. ("Veridian") Distribution Licence as proposed in Veridian's service area amendment application. The intent of the application is to amend Veridian's distribution licence to include 1050 Lambs Road, Bowmanville that is legally described as follows in the service area amendment application:

Parts 7 and Parts 13 to 19 inclusive Registered Plan 40 R-29836 Municipality of Clarington Regional Municipality of Durham.

Topographic Plan of Lots 29 to 60 and Part of 35' wide unnamed street Registered Plan H-50071 (Geographic Township of Darlington) now in the Municipality of Clarington Regional Municipality of Durham.

Hydro One supports Veridian's request to proceed with this service area amendment without a hearing.

Sincerely,

A handwritten signature in blue ink, appearing to read "Joanne Richardson".

Joanne Richardson



**TOYOTA**

July 18, 2018

Greg Fitzgerald  
Veridian Connections  
55 Taunton Road East  
Ajax, ON L1T 3V3

Dear Greg:

**RE: LETTER OF AUTHORIZATION FOR SERVICE AMENDMENT APPLICATION**

Please accept this letter on behalf of Toyota Canada Inc. as a consent to have Veridian Connections submit a Service Amendment Application to the OEB in regards to the property at 1050 Lambs Road, Bowmanville, Ontario.

Yours truly,



Ted Chesney,  
National Manager, Corporate Services Projects

Cc: Warren Orton, TCI

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**TOYOTA CANADA INC.**

One Toyota Place, Toronto, ON M1H 1H9  
Telephone 416 438 6320 [www.toyota.ca](http://www.toyota.ca)